

## Nyadi Hydropower Limited

Buddha Nagar, Kathmandu, Nepal

## **UNAUDITED STATEMENT OF FINANCIAL POSITION AS ON ASHWIN 30, 2081**

Particulars	This Quarter Ending (Ashwin End 2081)	Previous Quarter Ending (Ashad End 2081)	Corresponding Previous Year Quarter Ending (Ashwin End 2080)						
ASSETS									
Non-Current Assets									
Property, Plant and Equipment	6,503	6,875	7,384						
Intangible Assets	5,714,516	5,773,435	5,901,727						
Other Non Current Assets	119	85	661						
Total Non-Current Assets	5,721,138	5,780,395	5,909,772						
Current Assets									
Cash and Cash Equivalents	35,156	11,906	39,463						
Bank Balance Other than Cash and Cash Equivalents	974	1,272	1,272						
Other Financial Assets	143,714	136,124	94,587						
Other Current Assets	13,574	16,608	19,364						
Total Current Assets	193,418	165,910	154,687						
Total Assets	5,914,556	5,946,305	6,064,459						
EQUITY AND LIABILITIES									
Equity									
Equity Share Capital	1,500,000	1,500,000	1,500,000						
Other Equity	(543,372)	(509,729)	(415,881)						
Total Equity	956,628	990,271	1,084,119						
Liabilities	<u> </u>		<u> </u>						
Non-Current Liabilities									
Borrowings	4,480,008	4,462,960	4,497,404						
Other Financial Liabilities	126,781	183,346	190,253						
Provisions	2,539	2,162	1,807						
Total Non-Current Liabilities	4,609,328	4,648,468	4,689,463						
Current Liabilities	250,000	250,000	250,000						
Borrowings	250,000	250,000	250,000						
Trade Payables	864	393	624						
Provisions	60,721	50,811	- 20 044						
Other Financial Liabilities	27.045	- 0.000	39,011						
Other Current Liabilities	37,015	6,362	1,242						
Total Current Liabilities	348,600	307,566	290,877						
Total Liabilities	4,957,928	4,956,034	4,980,340						
Total Equity and Liabilities	5,914,556	5,946,305	6,064,459						
UNAUDITED STATEMENT OF PROFIT & LOSS AND OTHER									

## Figures in NPR '000 This Quarter Corresponding **Previous Ending**

211,904

(69,076)

(Ashwin End

2081)

**Quarter Ending** 

(Ashad End 2081)

592,046

(264,143)

COMPREHENSIVE INCOME FOR THE PERIOD ENDED ASHWIN 30, 2081

**Previous Year** Quarter Ending (Ashwin End 2080)

130,851

(60,893)

Gross profit	142,828	327,903	69,958						
Other Income	28	78	-						
Administrative and Other Operating Expenses	(8,216)	(37,122)	(9,002)						
Net Operating Profit	134,640	<b>290,859</b> (457,911) 379	<b>60,957</b> (94,850) 159						
Finance Cost	(142,443)								
Finance Income	228								
Profit / (Loss) before Tax & Bonus	(7,575)	(166,673)	(33,734)						
Provision for Staff Bonus	-	-	-						
Provision for Reserves	-	-	(33,734)						
Profit / (Loss) before Tax	(7,575)	(166,673)							
Income Tax Expense	-								
Net Profit for the year	(7,575)	(166,673)	(33,734)						
Other Comprehensive Income	-		-						
Total Comprehensive Gain/(Loss), Net of Tax	(7,575)	(166,673)	(33,734)						
FIRST QUARTER DISCLOSURE AS OF ASHWIN 30, 2081 AS PER									

## Transactions with related parties: Business Transactions were conducted with related parties at arm's length in line with section 93(3c) of the Company Act, 2063. NHL has been availing promoter's loan and rental and other associated facilities from Butwal Power Company Limited and using various consultancy service as an when needed from Hydro Consult

## **Key Financial Indicators**

1. FINANCIAL STATEMENTS

**Particulars** 

Revenue from Operations

Project Operating Expenses

Engineering Ltd.

(Related to Sub-Regulation 1 of Regulation 26)

The Unaudited Financial Statements for the first quarter and key financial ratios have been published along with this

Earning per share **Net Worth** Current **Price Earning** Per Share Ratio Ratio **Assets** This Quarter End (0.51)63.78 (160.39)-0.13%

	This Quarter End	(0.01)	00.70	0.00	(100.00)	0.1070					
	Previous Quarter End	(11.11)	66.02	0.54	(31.50)	-2.80%					
	Corresponding Previous Year Quarter End	(2.25)	72.27	0.53	(25.90)	-2.23%					
ANAGEMENT ANALYSIS  "Any changes in the Stock, Income and Liquidity during the quarter and the reason for change, if any": Stock/spa parts of the power plants equipments has been maintained at a sufficient level as provided by the Contractor as per the terms of the EPC Contract Figures part on Torm Leas of the project of the company's profitchill											

3. LEGAL PROCEEDINGS

- 2. MA the terms of the EPC Contract. Finance cost on Term Loan of the project do have serious impact on the company's profitability as it covers a majority portion of company's expense. Similarly, amortization of Intangible Assets during the period also affects the profitability of the company. "Statement of Management Analysis on the Company's upcoming Business Plans": The Company has not any such
  - construction of 132 kV Tarikuna substation and reversal of "Take and Pay" clause to "Take and Pay" with Nepal Electricity Authority. "Analytical Statement on the possible effect on Company's Profitability, Stock and Cash Flows based on the past experience.": Due to the contingency plan with NEA i.e. Sale of energy on "Take and Pay Basis", NEA has not taken full experience.": Due to the contingency plan with NEA i.e. Sale of energy on "Take and Pay Basis", NEA has not taken full generation of the project during the last quarter and the company has to abide with the dispatch instruction from Load

plan for other project developments other than for effective/efficient operation of the project rather than lobbying for the

Case filed by or filed against the Company or its Promoter or Director for violation of the prevaling regulation or committing

the criminal offense, if any: None Case filed against the Promoter or Director on Financial crime, if any: None

Case filed by or filed against the Company during the quarter, if any: None

- 4. ANALYSIS OF COMPANY'S SHARE TRANSACTIONS
  - NHL shares were actively traded during this quarter.

# The major highlights of share transactions during the quarter are as follows: Maximum Price - NPR 436.40; Minimum Price - NPR 283.30; Closing Price - NPR 324.00; No. of Transaction Days - 56;

Optimization and Retention of skilled human resources;

- Total Transactions 18,134; Total Traded Volume 1,525,375 and Total Traded Value- NPR. 560,540,580.40
- 5. PROBLEMS AND CHALLENGES Internal
- Managing the operational efficiency of the project External

Dispatch Centre, NEA, This has made a serious impact on current financial year's profitability.

- Impact of Global Warming and Climate change effects and the amount of rain/snow fall in the project catchment area. Foreign Exchange Risk exposures in payment to contractrors due to fluctuation of currecy in the International Foreign
- Exchange Markets;

Strategies

Delay in construction of Tarikuna Substation & 132 kV Transmission Line by Nepal Electricty Authority and the financial impact to project due to Line loss and Generation loss for the evacuation of energy generated from the project as per the

und Management problem due to liquidity problem in financial market resulting increase in finance cost

- To maximize generation of powerplant with at least maintaining the contract energy of Power Purchase Agreement. To operate the powerplant efficiently and effectively.

Contingency plan with NEA.

- **CORPORATE GOVERNANCE** Board of Directors, Project Steering Committee, Audit Committee, Other Committees and Management Team are committed
- proper functioning of the operation of the company. 7. DECLARATION OF CHIEF EXECUTIVE OFFICER ON TRUTH, TACTFULNESS

I, the Chief Executive Officer of this Company, take the responsibility of accuracy of the information and details mentioned in this report for the first quarter of FY 2081/82, hereby declare that the information and details provided in this Report are true, based on facts, and complete to the best of my knowledge and that information necessary for taking informed decision by the investors are not concealed.

towards strengthening good corporate governance within the company. NHL has written manual, policies, rules & guidelines for