

वार्षिक प्रतिवेदन आ.व. २०८०/०८१





Board Members, of Nyadi Hydropower Limited



15th Annual General Meeting



View of Power House



15th Annual General Meeting



Machine Hall, Power House Area

Nyadi Hydropower Limited **Board of Directors**



Mr. Om Prakash Shrestha Chairperson



Mr. Pradeep Kumar ShresthaDirector



Mr. Bijay Bahadur Shrestha Director



Ms. Bina RanaDirector



Mr. Rajeev Sharma Independent Director



Mr. Uttar Kumar Shrestha Alternate Director



Mr. Radhashyam Shrestha Alternate Director

Nyadi Hydropower Limited

Management Team & Other Staffs –



Mr. Uttam Amatya CEO/Project Director



Mr. Hari Bahadur Budhathoki Company Secretary



Mr. Yuglal GurungPlant Incharge



Mr. Aakash Bakhunchhe Electrical Engineer



Mr. Bibek Adhikari Electrical Engineer



Mr. Suresh Shrestha Asst. Electrical Engineer



Mr. Gokul Bhandari Administrator Officer



Ms. Aakriti Shrestha Electrical Engineer



Mrs. Manju Lageju Account Officer

विषय सूची

9 & औं वार्षिक साधारण सभाको सूचना	હ
सञ्चालक समितिको प्रतिवेदन	Q
लेखापरीक्षकको प्रतिवेदन सहित आ व २०७८/०७९ को वित्तिय विवरणहरू	dĄ
प्रोक्सी फारम	Ą၃
आयोजनाका तस्वीरहरू	43- A&

न्यादी हाइड्रोपावर लिमिटेड बुद्धनगर, वानेश्वर, काठमाण्डौ

१६ औं वार्षिक साधारण सभाको सूचना

मिति २०८०/०९/०५ (तद्नुसार डिसेम्बर २१, २०२३) मा बसेको सञ्चालक समितिको बैठकको निर्णय अनुसार यस कम्पनीको १६औं वार्षिक साधारण सभा निम्न मिति, स्थान र समयमा देहायका प्रस्तावहरु उपर छलफल तथा निर्णय गर्न बस्ने भएको हुँदा सबै शेयरधनीहरुको जानकारीका लागि यो सूचना प्रका शित गरिएको छ ।

क. साधारण सभा हुने मिति, स्थान र समय:

मिति: २०८०।०९।२७ गते श्क्रवार (तद्नुसार जनवरी १२, २०२४)।

समय: बिहान ११:०० बजे।

स्थान: क्वालिटी ब्याङक्वेट, ब्द्धनगर, काठमाण्डौं।

ख. प्रस्तावहरु:

१. संचालक समितिको प्रतिवेदन उपर छलफल गरी पारित गर्ने ।

- २. लेखापरीक्षकको प्रतिवेदन सहित आ.व. २०७९/८० को वित्तिय विवरणहरु उपर छलफल गरी पारित गर्ने ।
- ३. लेखापरीक्षण समितिको सिफारिस अनुसार आ.व. २०८०/८१ का लागि लेखापरीक्षकको नियुक्ति र निजको पारिश्रमिक निर्धारण गर्ने ।
- ४. सर्वसाधारण शेयरधनीहरुको तर्फवाट प्रतिनिधित्व गर्ने एक जना महिला संचालक सहित दुई जना संचालकहरुको निर्वाचन गर्ने ।
- प्र. विविध ।

साधारण सभा सम्बन्धी जानकारीहरु:

- 9. कम्पनीको शेयर दाखिल खारेजको कार्य मिति २०८०/०९/१७ देखी मिति २०८०/०९/२७ सम्म बन्द रहने छ ।
- २. कम्पनी ऐन, २०६३ को दफा ८४ वमोजिम संक्षिप्त आर्थिक प्रतिवेदन राष्ट्रिय स्तरको दैनिक पत्रपत्रिकामा अलग्गै प्रकाशित गरिएको छ र सो प्रतिवेदन सिंहतको संक्षिप्त वार्षिक प्रतिवेदन तथा कम्पनी सम्बन्धी अन्य जानकारीहरु कम्पनीको रिजष्टर्ड कार्यालय, बुद्धनगर, काठमाडौंबाट प्राप्त गर्न तथा कम्पनीको वेभ साईट www.nhl.com.np मा हेर्न सिंकने छ ।
- ३. सर्वसाधारण शेयरधनीहरुको तर्फवाट प्रतिनिधित्व गर्ने एक जना महिला संचालक सहित दुई जना संचालकको निर्वाचनका लागि निर्वाचन अधिकृतको कार्यालय कम्पनीको रिजष्टर्ड कार्यालय, बुद्धनगर, बानेश्वरमा रहनेछ । निर्वाचन अधिकृतले मिति २०८०/०९/२२ गते निर्वाचनको कार्यक्रम कम्पनीको सूचनापाटीमा प्रकाशित गर्नु हुनेछ ।
- ४. प्रतिनिधि (प्रोक्सी) नियुक्त गर्न चाहने शेयरधनीहरुले सम्पूर्ण शेयरको प्रतिनिधि एउटै व्यक्ति हुने गरी प्रतिनिधिपत्र (प्रोक्सी) फाराम भरी कम्पनीको रिजष्टर्ड कार्यालय, बुद्धनगर, काठमाण्डौमा सभा शुरु हुनु भन्दा कम्तिमा ७२ घण्टा अगाडि दर्ता गरी सक्नु पर्नेछ। शेयरवालाको नाम र दस्तखत मध्ये कुनै निमलेमा प्रतिनिधिपत्र रद्द हुनेछ।

- ५. प्रतिनिधि (प्रोक्सी) नियुक्त गर्न चाहने शेयरधनीहरुले सम्पूर्ण शेयरको प्रतिनिधि एउटै व्यक्ति हुने गरी प्रतिनिधि (प्रोक्सी) फाराम भरी पठाउनु पर्ने छ । कुनै व्यक्तिले एक भन्दा बढी शेयरधनीहरुको तर्फवाट प्रतिनिधि (प्रोक्सी) प्राप्त गरेको भए निजले प्रोक्सी दर्ता गर्न ल्याउँदा प्रोक्सी दिने शेयर धनीको नाम, निजको शेयरधनी नं. वा विओआईडी नं., शेयर संख्यासमेत खुलेको सूची बनाई सूचीमा उल्लेख भए वमोजिमको प्रोक्सी फारम ऋमशः संलग्न गरी निर्वाचन कार्यऋममा उल्लेख भए वमोजिम निर्वाचन अधिकृतको कार्यालयमा सभा शुरु हुनु भन्दा कम्तिमा ७२ घण्टा अगाडि दर्ता गरी सक्नु पर्नेछ । एक जना व्यक्तिले आफूले प्राप्त गरेको प्रोक्सी एकै पटक दर्ता गर्न् पर्नेछ ।
- ६. शेयरधनीको नाम थर र शेयरधनी नं. वा विओआईडी नं फरक परेमा, शेयरधनीको नाममा कायम रहेको शेयर संख्या भन्दा बढी शेयर संख्या प्रोक्सी फारममा उल्लेख भएमा, प्रोक्सी दिने शेयरधनीको हस्ताक्षर कम्पनीमा रहेको निजको हस्ताक्षरसंग मेल नखाएमा वा फरक परेमा, प्रोक्सी दिने शेयर धनी स्वयं साधारण सभामा उपस्थित भएमा, मतदानको प्रक्रिया प्रारम्भ हुनु अगावै प्रोक्सी दिने शेयरधनीको मृत्यु भएको जानकारी प्राप्त भएमा, संगठित संस्थाले दिएको प्रतिनिधि नियुक्ति पत्र रितपूर्वकको नभएमा त्यस्तो प्रोक्सी वा प्रतिनिधिपत्र बदर हुनेछ । तर कम शेयर संख्या उल्लेख भएकोमा सोही शेयर संख्या कायम हुनेछ ।
- एकै शेयरधनीले एकभन्दा बिंढ प्रितिनिधि (प्रोक्सी) नियुक्त गरेको अवस्थामा पिहला दिएको प्रोक्सी वदर गरेको भन्ने व्यहोरा उल्लेख भई पिछल्लो प्रोक्सी दर्ता हुन आएमा वाहेक पिहला दर्ता हुन आएको प्रोक्सीले मान्यता पाउने छ ।
- सभा हुने दिन सभामा उपस्थितिका लागि हाजिर पुस्तिका बिहान १०:०० वजे देखि खुल्ला रहने छ ।
 हाजिर गर्नका लागि परिचय खुल्ने कुनै पनि कागजातहरु जस्तै: नागरिकता, चालक अनुमितपत्र आदि अनिवार्य रुपमा प्रस्तुत गर्न् पर्नेछ ।
- ९. कुनै संगठित संस्था वा कम्पनीले शेयर खरिद गरेको हकमा त्यस्ता संगठित संस्था वा कम्पनीले मनोनित गरेको प्रतिनिधिले शेयरवालाको हैसियतले सभामा भाग लिन सक्न् हुनेछ ।
- १०. छलफलका विषय सूची मध्ये विविध शिर्षक अन्तर्गत छलफल गर्न इच्छुक शेयरधनीले सभा हुनु भन्दा ७ (सात) दिन अगावै सो सम्बन्धी प्रस्ताव कारण सिंहत उल्लेख गरी कम्पनी सिचव मार्फत संचालक सिमितिको अध्यक्षलाई लिखित रुपमा दिन पर्नेछ ।
- 99. अन्य जानकारीको लागि कम्पनीको रजिष्टर्ड कार्यालय, बुद्धनगर, काठमाण्डौ तथा शेयर रजिष्ट्रार श्री एनएमवी क्यापिटल लिमिटेड, नागपोखरी, काठमाडौंमा सम्पर्क राख्नु हुन अनुरोध छ ।

आज्ञाले

कम्पनी सचिव



न्यादी हाइड्रोपावर लिमिटेडको सञ्चालक समितिको प्रतिवेदन (सोझै वर्षिक तावारन समाको मानि)

व्यदरचीय सेयरवनीव्युद्धर,

यस कम्पनीको १६वाँ वार्षिक साधारण सभामा यहाँहरुलाई स्वागत छ । यस कम्पनीले समनुद्धको मर्स्याद्धवी गाउँपालिका स्थित न्यादी स्रोलामा ३० मे.बा.को न्यादी जलविद्युत आयोजना निर्माण गरेर २०७९ वैशास्त २७ गते देखि व्यापारिकरुपमा संवालनमा ल्याएको यहाँहरुलाई विदितैछ । तर, वायोजनाले आफ्नो समता अनुसार विद्युत उत्पादन गर्न नपाउँदा कम्पनीको विद्यिय अवस्थामा समेत गम्भिर असर परेको छ । यस सम्बन्धमा यहाँहरुलाई तलका बुँदाहरुबाट थप स्पष्ट हुने विश्वास लिएका हो ।

(१) विषुत चत्पादनको बनस्याः

कस्पनीले बार्षिक वर्ष २०७९/८० मा न्यादी जसविद्युत गृहवाट कुस १०५.३० गिगावाट आवर विद्युत उत्पादन गर्न सफल भयो । तर, यो उत्पादन वार्षिक Combract Energy १६८.५५ गिगावाट आवरको हिसाबमा ६२.६२% प्रतिशत हुन आउँछ । प्रशारण नोक्सानी कटाएर बस्मा ६१.०३% प्रतिशत विद्युत मात्र आपूर्ति हुनसक्यो । नेपास विद्युत प्राधिकरणसे निजको सुदी सवस्टेसनको निर्माण सम्मन्न गरि नसकेका कारणसे गर्दा वैकल्पिक प्रशारण लाईन मार्फत बिद्युत आपूर्ति गरिसिने कममा कम आपूर्ति गरिसिएका हुनासे विद्युत विकी कम भएको हो । यस आ.व.मा कम्मनीसे उत्पादन गर्न सक्ने अवस्था रहेंदा रहेंदेपनि Combract Energy बनुसारको विद्युत विकी गर्न पाएन । आर्थिक वर्ष २०७९/८० मा विद्युत उत्पादनको स्थिती निम्न अनुसार रहेको छ ।

वर्ष र	कन्ट्याक्ट इनर्जी कि.वा.ध.	नेपाल विद्युत प्राधिकरणले	कम्पनीले अपूर्वि गर्न
महिना		लिएको इनर्जी कि.वा.धा.	पाएको इनर्जीको
			प्रतिशत
30041x	२१,२१३,०४३	ባሄ,፣ርባ,፣ሂሄ	<i>\$0.4%</i>
२०७९४	स्य,स्य३,०४३	よどされんなべん	₹0. k%
₹0000¥	79,793,043	४,ददर्०५२	२३%
3000A0	१८,०२४,३०५	<i>Y,</i> 49€,04€	२ ४.४%
3000H⊏	ባባ, አ የዲ ህባ ዊ	<i>द,६२७,द४६</i>	VIC76
२०७०।९	द,४९६,६६६	<i>a'4a\$</i> 'xox	45.0%
२०७०मु०	£'12£0'2£A	e,oko,oge	44.3%
२०७०।वृष्	5,999, 857	K, ६१७,९९६	⊏ \(%
२०७०म् २	£947,044	୍ମିମ୍ୟୁ ୪୦୧	₹ 9.9%
२०८०∣१	4,943,440	ピ'ひよれ'が	দদ%
२०८०∣२	१५,८९९,७२७	19,509,505	47.7%
२०८०।३	₹9, ⇔₹9, ₹₹%	<i>वेर् ०३७,४५४</i>	KK#
बम्मा	955,44 3,50 8	१०३,३३१,५२१	49.7%

(२) कम्पनीको निवित्र वनस्याः

कस्मनीले न्यून विद्युत बापूर्ति गर्न बाद्य भएका कारण आ.व. २०७९/८० मा र. ५९,१६,४३,८८८/-मात्र विद्युत विकी आम्दानी भएको छ । यदी Contract Energy बनुसार विद्युत विकी गर्न पाएको भए कस्मनीले करीव र. ९९,१४,८२,४८७/- आम्दानी गर्न सक्ने बवस्थामा हुने थियो । यसवाट कस्मनीले करीव र. ३२ करोड बाम्दानी गुमाउनु परेको छ । बसको कारण कम्मनीलाई आ.व. २०७९/८० मा खुद नोक्सानी र. ९९,८४,०६,६३७/- हुन गएको छ ।

कम्पनीको संक्षिप्त वित्तिय ववस्था निम्न अनुसार रहेको छ

निवरम	बा.व. २०७९/८० (इ. मा.)	बान, २०७८/७९ (रु. मा.)
सम्पत्ति, प्लान्ट, तथा उपकरणहरु	<i>७,६८९,७०७</i>	-6,46' λ3≤
बमूर्त सम्पत्ति	<i>५,९९६,१६६,३</i> १३	६,०७०,७०७,६५ १
बन्य गैंद्र चासु सम्पत्ति	YEYOY	६१०, ८ ४१
बित्तिय सम्पत्ति	<i>የሃኒኒዩ</i> ንኒነሪ	979,939,3%=
बन्य चासु सम्पत्ति	98,40X,984	₹¥₺₰₺₹₽
शेयर पूँनी	9,500,000,000	9,50,00,00,00
बन्य इन्विटी	(३ ४३,०५६,३४ ८)	(٩४६,ड़٩२,٩७६)
बित्तिय दाईत्व	<u>५,००८,७१४,५७२</u>	भ _{न्द} हह, १ १७,९१९
बन्ब दायित्व	<i>3,1(m</i> 1,o⊏o	<u>ሂ</u> ६६६ ८ ३९
बिद्युत बिक्री (ने.बि.पा.)	१९१,६ ४३,५५५	99,08,60,77 3
वायोजना संचालन सर्च	(₹₹३,३ ९ ४,९३९)	(٢٩ ,55 ७,₹ ¶३)
बन्य आम्दानी	-	<i>१७७,</i> ५२१
प्रशासीनक तथा बन्य संचासन सर्च	£q, Yq 3, WYY)	(३ ९, १३८,७३८)
ब्यान सर्व	(४६५,५३८,०२८)	(<i>\operatory</i> \text{2}
ब्याच माम्दानी	₹₹₽₽	ሃሂ ን ξ७
व्यवस्था (मर्गत तवा ऋण)	-	(२ १,६२, ४६५)
यस वर्षको नाफा नोक्सान	(9 ₹८,४८६,६३७)	(Y@9\({??)
प्रति शेयर आम्दानी	(91.73)	(ą.¥q)

(३) सेयर संस्वना

बा व २०७९/८० मा कम्पनीको शेयर संरचना निम्नानसार रहेको छ ।

क.सं	<u>सेन्द्र</u> यनी	सेयर बंख् या	सेयर रकम (ह. मा)
۹.	बुटवल पावर कम्पनी लि.	ባ, ውሣሂባ,¥ሂ३	ๆ,00<u>%</u>9, 7%,300/-
₹.	सम्बुङ विद्युत विकास कं सि.	१ ९८,५४७	9,9 <u>5,</u> 44,900
₹.	साधारण शेयरधनी तर्फ	200,0 ¥0,0 K	40,40,00,000
	चम्मा	1,10,00,000	Q0Q,QQ,QQ,QK,P



Board Members, CEO and Company Secretary of Nyadi Hydropower Limited

(४) सञ्चानक समिति

संचानक समितिमा केही हेरफेर भएको छ। १५ वौ वार्षिक साधारण समाने स्वतन्त्र संचानकमा श्री रानिव शर्मानाई नियुक्त गरेको छ। त्यसैगरी संस्थापकको तर्फवाट श्री विना राणा संचानकमा मानोनयन हुनुभएको छ। त्यसैगरी सर्वसाधारण शेयरधनीहरुको तर्फवाट एक महिला संचानक सहित दुई बना संचालकको लागि गरिएको निर्वाचन प्रक्रियमा कुनै शेयरधनीले पनि मनोनयन दाखिला नगरेका कारण दुई संचालकहरुको पद रिक्त रहन गयो। सो रिक्त पदपूर्विका लागि १६वौ बार्षिक साधारण सभामा संचालक समितिले प्रस्ताव पेश गरेको छ। संचालक समितिमा हाल कारम संचालकहरुको विवरण निम्न बनुसार रहेको छ।

श्री योग प्रकाश बेस्ठ
श्री प्रदीप कुमार श्रेष्ठ
श्री विनय वहादुर श्रेष्ठ
श्री विना राणा
श्री रानीव शर्मा
श्री उत्तर कुमार श्रेष्ठ
श्री राग्नेव संचानक
श्री उत्तर कुमार श्रेष्ठ
श्री राग्नेव संचानक
श्री राग्नेव संचानक

श्री हरि बहादुर बुद्धणोकीने यस कम्पनीको कम्पनी सचिव तथा कानुनी सल्लाहकारको रूपमा काम गर्नु भयो । बा.व. २०७९/०८० मा संचालक समितिको ६ वटा बैठकहरु सम्पन्न भएको थियो ।

(१) सञ्चालक समिति वन्तर्गतका समितिहरू

(क) नेबागरीयाण समिति

सन्वासक समिति अन्तर्गत देहाय बमोनिमको सेसापरीक्षण समिति रहेको छ।

श्री विजय बहादुर श्रेष्ठ वध्यस श्री उत्तर कुगार श्रेष्ठ सदस्य श्री राधेश्याम श्रेष्ठ सदस्य लेखापरीक्षण समितिले कम्पनी ऐन, २०६३ वनुसारको आफ्नो कर्तव्य तथा निम्मेवारीहरु पुरा गरेको छ र कम्पनीको वित्तिय सुशासन सुदृढ गर्नका लागि सञ्चासक समितिलाई सहयोग गरेको छ ।

🖲 व्यवस्थापन

कम्पनीको व्यवस्थापनमा श्री उत्तम बमात्यसे आयोजना निर्देशक तथा प्रमुख कार्यकारी बश्चिकृतको रूपमा कार्य गर्दै आउनु भएको छ । श्री युगलास गुरुडसे Plant Incharge को रूपमा कार्य गर्दै बाउनु भएको छ ।



Board Members, CEO and Company Secretary of Nyadi Hydropower Limited

(७) बान्तरिक व्यवस्थापन प्रवासी

संचालक समितिले कम्पनीको आन्तरिक नियन्त्रण प्रणासीको प्रभावकारिताको नियमितरुपमा पुनरावसोकन गर्दछ । सञ्चालक समितिले स्विकृत गरेका नियमहरु, कार्यविधि तथा निर्देशिकाहरुको आधारमा कम्पनीको काम कारवाहीहरु संचालन भएका छन् । यसवाट कम्पनीको व्यवस्थापन तथा आयोजनाको निर्माणसंग सम्बन्धित विधिन्न नोमिसहरुको न्युनिकरण तथा व्यवस्थापनमा सहयोग प्रयाएको छ ।

(c) सेवर रविष्टार तथा शेयर कारोबार

भिति २०% कर्तिक २५ देखी नागपोसरी, नक्साल, काठमाण्डौ स्थित एन एम वि क्यापिटल लि. यस कम्पनीको शेयर रिक्यूएर रहेको छ। यस वर्ष कृतै शेयर चफत गर्ने वा कम्पनी आफैंसे सरिद गर्ने कार्य गरेको हैत। कम्पनीको आ.व. २०%१/८० मा शेयर कारोवारको मुख्य मुख्य विवरणहरूको सारसंक्षेप निम्न बनुसार रहेको छ।

व्यविकतम मूल	न्यूनतम	व्यन्तिम	कारोबार	कारोबार	कारोगार	कारोबार
	मूल्य	मृत्य	दिन	संख्या	सेवर	रकम रु.
You	75(0.9	₹9.90	975	43'320	व्हर्देश्व	२४.२५ क्रोड

(९) सम्बद्ध पक्षसंबको कारोवास्त्रहरू

यस कम्पनीने माहु कम्पनी बुटवन पावर कम्पनी तथा त्यसका सहायक कम्पनीहरुसंग तथा सम्बद्ध पष्टहरुसंग उत्तम बौधोगिक प्रचलनहरु तथा प्रचलित कानून अनुसार व्यवसायिक हिसाबजे कारोबारहरु गर्दछ। कम्पनीने सम्बद्ध कम्पनीहरुसंग गरेका मुख्य मुख्य सबै कारोबारहरूका सम्बन्धमा था.व. २०७९/५० को वितिय विवरणहरूको नोटमा सुलाइएको छ।

(१०) कम्पनीको बौधोषिक तथा व्यवसायिक सम्बन्ध

कम्पनीले सबै सरोकारवालाहरूसँग राम्रो सम्बन्ध कायम गरेको छ । स्थानीय सरकार तथा नेपाल सरकारका निल्ला स्तरीय कार्यालयहरु आयोजना प्रति सकारात्मक सहयोगी रहेका छल् । यस कम्पनी संस्थागत सामाजिक दायित्व अर्न्तगतका विभिन्न गतिविधीहरुमा संबग्न भई तथा गोष्ठी तथा सेमिनार मार्फर सहभागीता जनाई आफ्ना सरोकारवालाहरूसँग प्रत्यक्ष रुपमा जोडिएको छ । यस कम्पनी स्वतन्त्र उर्जा उत्पादक संघको संस्थागत सदस्य हो ।

(१९) वातावरण तथा सामाजिक प्रमाव न्यनिकरण

वायोजनासाई स्थानीय सरोकार समिति तथा स्थानीयहरुको सकारात्मक सहयोग प्राप्त भएको छ। यस वर्ष सरोकार समितिको सहकार्य तथा समन्वयमा विभिन्न सामाजिक तथा वातावरणीय कार्यक्रमहरु संचालन गरिएको थियो।

(१२) व्यवसायबाई धसर गर्ने मुख्य प्रवाहरू

नलिवनुत आयोजनाको विकासमा प्रभावित गर्ने धेरै पष्टहरु छन् । आयोजनाबाट आ.व. २००९/८० देखि व्यापारीक उत्पादन शुरु गर्न सफल भएतापनि नेपास विद्युत प्राधिकरणसँग भएको Contingency Plan वनुसार प्रशारण लाईनको Interconnection Facility राष्ट्रिय प्रशारण लाईनमा जोइन दिने सम्बन्धमा भएको Take and Pay अवधारणाको निर्णयले गर्दा आयोजनबाट उत्पादित विद्युत मुख्यत वर्षायाममा नेपास विद्युत प्राधिकरणले न्यूनमात्रमा विद्युत खरिद गर्दा उत्पादित विद्युत खरे जाने जोखिम उत्पन्न भएको छ । सो जोखिम व्यवस्थापनका सागि कम्पनीले आवश्यक अध्ययन, आवश्यक पहल तथा जोखिम न्यूनिकरणका कार्यहरु गरिरहेको छ । त्यसैगरी वितिय बजारको उतार चद्यवका कारण बैंक व्याजदरमा हुने परिवर्तनले आयोजनाको लागतमा प्रभावित पाने देखिएको छ ।

(१३) नेसापरीयक

कम्मनीको था.व. २०७९/८० को हिसान कितानको लेखापरीक्षण बाह्य लेखापरिक्षक थी के.पि.एन.एण्ड एसोसिएट्स, चार्टर्ड एकाउन्टेन्ट्सले गर्नुमयो । लेखापरिक्षकले लेखापरीक्षण प्रतिवेदनमा कुनै नकरात्मक टिप्पणी गर्नु भएको छैन । त्यसँगरी कम्पनीले था.व. २०७९/८० देखि संस्थाको थान्तरिक नियन्त्रण प्रणासी चुस्त तथा दुरुस्त रास्त्र निमन्त्रण प्रणासी हिसान कितानको आन्तरिक लेखापरीक्षण श्री पि.एल.श्रेष्ठ एण्ड कम्पनी, चार्टर्ड एकाउन्टेन्ट्सले गर्नुमयो । थान्तरिक लेखापरिक्षकले लेखापरीक्षण प्रतिवेदनमा कम्पनीको वान्तिरक नियन्त्रण प्रणाली, वैद्यानीक बनुपालन तथा अन्य कैफियतहरु श्रौल्याउनु भएकोमा कम्पनी व्यवस्थापनले त्यस्ता कैफियतहरुको नियमित पालना तथा सुधार गर्दै जैनाने प्रतिवद्धता ननाउनु भएको छ ।

(१४) व्यानामी कार्नमार

कम्पनीको ववको योजना मूचत. विद्युतको उत्पादन तथा आपूर्तिबाई वदाउने र हास वैकल्पिक योजना वनुसार भईरहेकोलाई टेक वर पे कायम गराई निरन्तररुपमा नेपास विद्युत प्राधिकरणलाई विद्युत आपूर्ति गर्ने रहेको छ । हास सम्म प्राप्त जानकारी अनुसार खुदी सबस्टेशन निर्माणको कार्य आउँदो आवण १५ गर्ते भिन्न सम्मन्त हुने देखिएको हुँदा सो सबस्टेशनमा जहानका सागि कम्पनीले गर्नपर्ने वावश्यक कार्यहरु समेत तदारुक्ताकासाय गरिनेछ ।

(१४) क्वज़ता तथा वन्यबाद जापन

वन्त्वमा कम्पनीलाई न्यादी चलविद्युत भायोजना संचालनमा प्रत्यस वा परोष्ठरुपले सहयोग पुन्याउँदै वाउनु भएका नेपाल सरकारको दर्जा, जलस्रोत तथा सिंचाई मन्त्रालय, विद्युत विकास विभाग, नेपाल विद्युत प्राधिकरण, विद्युत नियमन आयोग, जिल्ला स्थित सरकारी कार्यलयहरू, स्थानीय सरकार तथा त्यसका पदाधिकारीहरु लगायत नेपाल सरकारका विभिन्न निकाय तथा पदाधिकारीहरूलाई धन्यवाद दिन चाहन्छु।

साथै प्रत्यक्ष वा परोष्ठरपमा आयोजना निर्माणमा तथा हान संचाननमा सहयोग पुन्याउने सरोकार समिति, स्थानीय वासिन्दा, ठेकेदार, आपूर्तीकर्ता, संचयन संस्थाहरु, नगानीकर्ता वैंड्र तथा वितिय संस्थाहरु, विमा कम्पनीहरु, नेस्वापरीष्टक, विभिन्न परामर्शदाता, आयोजना संचाननमा स्टिने कम्पनीका व्यवस्थापन तथा कार्यरत कर्मचारीहरु तथा अन्य सम्बद्ध सबैनाई हार्दिक धन्यवाद ज्ञापन गर्न चाहन्छु ।

शेयरयनीहरुलाई हामी प्रति देखाउनुमएको विश्वासका सागि हार्दिक कृतन्नता ज्ञापन गर्न चाहन्छु ।

धन्यबाद ।

भवदीय,

षध्यस

सञ्चासक समिति

K. P. N. & ASSOCIATES

CHARTERED ACCOUNTANTS

| GPO Box: 3738 O House No. 65, Kumari Marga-6 l Dillibazar, Kathmandu, Nepal

INDEPENDENT AUDITOR'S REPORT

To the Shareholders of Nyadi Hydropower Limited

Report on the Audit of the Financial Statements

Opinion

We have audited the financial statements of Nyadi Hydropower Ltd., which comprise the statement of financial position as at 31 Ashad 2080 (16 July 2023), and the statement of profit or loss and other comprehensive income, statement of changes in equity and statement of cash flows for the year then ended, and notes to the financial statements, including a summary of significant accounting policies.

In our opinion, the accompanying financial statements present fairly, in all material respects, the financial position of Nyadi Hydropower Limited as at 31 Ashad 2080 (16 July 2023), and its financial performance and its cash flows for the year then ended in accordance with Nepal Financial Reporting Standards (NFRSs).

Basis for Opinion

We conducted our audit in accordance with Nepal Standards on Auditing (NSAs). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the company in accordance with ICAN's Handbook of Code of Ethics for Professional Accountants. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Key Audit Matters

Key audit matters are those matters that, in our professional judgement, were of most significance in our audit of the financial statements of the current period. These matters were addressed in the context of our audit of the financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

On the basis of our audit and our professional judgement we have not noted reportable Key Audit Matters.

Responsibilities of Management and Those Charged with Governance for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with NFRSs, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, weather due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Company's financial reporting process.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with NSAs will always detect a material misstatement when it exists. Misstatements can arise



from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with NSAs, we exercise professional judgement and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, international omissions, misrepresentations, or the override of internal control.
- Obtain and understanding of internal control relevant to the audit in order to design audit procedures
 that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the
 effectiveness of the Company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on audit evidence obtained up to the date of our auditor's report. However, further events or conclusions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the
 disclosures, and whether the financial statements represent the underlying transactions and events
 in a manner that achieves fair presentation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that they may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Report on Other Legal and Regulatory Requirements

We further report that;

- We have obtained all the information and explanations, which to the best of our knowledge and belief were necessary for the purpose of audit,
- The accounts and records of the Company has been maintained as required by law,
- Financial statements are in agreement with the books of account maintained by the Company,
- In our opinion and to the best of our information and according to explanation given to us, the Board
 of Directors, the representative or any employee of the Company has not acted contrary to the legal



provisions relating to accounts nor caused direct loss or damage to the Company deliberately or acted in a manner that would jeopardize the interest and security of the Company,

The operations of the Company were within its jurisdiction,

• We have not come across any fraudulence in accounts, so far as it appeared from our examination of

books of account.

Date: 2080/09/05 Place: Kathmandu

UDIN: 231224CA00469jX3Pk

CA. Keshab Prasad Neupane

Principal

K. P. N. & Associates Chartered Accountants

Statement of Financial Position

As at Ashad 31, 2080

ASSETS	Note	As at Ashad 31, 2080	As at Ashad 32, 2079
Non-Current Assets			
Property, Plant and Equipment	3	7,789,707	8,799,432
Intangible Assets Under Development	4	-	-
Intangible Assets	4.1	5,996,166,313	6,070,707,651
Other Non Current Assets	5	46,404	610,841
Total Non-Current Assets		6,004,002,424	6,080,117,924
Current Assets			
Financial Assets			
Cash and Cash Equivalents	6	6,919,145	1,894,370
Bank Balance Other than Cash and			
Cash Equivalents	7	8,835,869	4,179,472
Other Financial Assets	8	129,870,688	115,065,536
Other Current Assets	5	19,604,178	24,515,280
Total Current Assets		165,229,880	145,654,658
Total Assets		6,169,232,304	6,225,772,582
EQUITY AND LIABILITIES			
Equity			
Equity Share Capital	9	1,500,000,000	1,500,000,000
Other Equity	10	(343,056,348)	(146,812,176)
Total Equity		1,156,943,652	1,353,187,824
Liabilities			
Non-Current Liabilities			
Financial Liabilities			
Borrowings	11	4,509,357,954	3,855,083,941
Other Financial Liabilities	13	196,562,491	407,962,057
Provisions	14	2,410,299	1,833,382
Total Non-Current Liabilities		4,708,330,744	4,264,879,380
Current Liabilities			
Financial Liabilities			
Borrowings	11	250,000,000	317,080,361
Trade Payables	12	1,500,793	281,515,805
Other Financial Liabilities	13	51,293,334	5,275,755
Provisions	14	-	2,162,465
Other Current Liabilities	15	1,163,781	1,670,992
Total Current Liabilities		303,957,908	607,705,378
Total Liabilities		5,012,288,652	4,872,584,758
Total Equity and Liabilities		6,169,232,304	6,225,772,582

The accompanying notes are integral part of these financial statements. As per our report of even date $\,$

Uttam Amatya Om Prakash Shrestha Pradeep Kumar Shrestha CA. Keshab Prasad Neupane Chief Executive Officer K.P.N. & Associates Chairman Director **Chartered Accountants**

Bijay Bahadur Shrestha Bina Rana Rajeev Sharma Director Director

Date: Poush 05, 2080 (December 21, 2023) Place: Kathmandu, Nepal

Statement of Profit or Loss and other comprehensive Income For the year ended Ashad 31, 2080 (July 16, 2023)

ASSETS	Note	FY 2079/80	FY 2078/79
Revenue During Constuction Phase	4	-	(4,996,605,083)
Revenue from Operations	16	591,643,888	110,677,223
Cost Incurred During Construction Pl	hase 4	-	4,996,605,083
Project Operating Expenses	17	(263,394,939)	(41,887,213)
Gross profit		328,248,949	68,790,010
Other Income	18	-	177,521
Administrative	19	(61,413,744)	(39,138,738)
and Other Operating Expenses			
Net Operating Profit		266,835,205	29,828,793
Finance Cost		(465,538,028)	(75,427,217)
Finance Income		296,186	45,267
Profit / (Loss) before Tax & Bonus		(198,406,637)	(45,553,157)
Provision for Maintenance Reserve		-	(2,162,465)
& Debt Service Reserve Account			
Profit / (Loss) before Tax		(198,406,637)	(47,715,622)
Income Tax Expense			
Current Tax		-	-
Net Profit for the year		(198,406,637)	(47,715,622)
Other Comprehensive Income:			
Items not to be reclassified to Profit			
& Loss account			
i. Gains/(losses) from investments in		-	-
equity instruments measured at fair			
value			
ii. Gains/(losses) on revaluation		-	-
iii. Actuarial gain/(loss) on defined			
benefit plans		-	-
iv.Income tax relating to above items			
Other Comprehensive Gain/(Loss) fo	r	-	-
the year, Net of Tax			
Total Comprehensive Gain/(Loss) for	•	(198,406,637)	(47,715,622)
the year, Net of Tax			
Earnings Per Equity Share of NPR 10	00 each		
Basic Earnings Per Share	20	(13.23)	(3.41)
Diluted Earnings Per Share	20	(13.23)	(3.41)
The accompanying notes are integral pa As per our report of even date			
Uttam Amatya Chief Executive Officer Chairman	a Pradee	ep Kumar Shrestha C Director	A. Keshab Prasad Neupane K.P.N. & Associates

Chief Executive Officer Chairman K.P.N. & Associates Chartered Accountants

Bijay Bahadur Shrestha Director

Bina Rana Director

Rajeev Sharma Director

Date: Poush 05, 2080 (December 21, 2023)

Place: Kathmandu, Nepal

Statement of Cash Flows

For the year ended Ashad 31, 2080 (July 16, 2023)

. e. ane year ended	1		1
ASSETS	Note	FY 2079/80	FY 2078/79
CASH FLOWS FROM OPERATING AC	CTIVITY		
Profit/ (Loss) for the year		(198,406,637)	(47,715,622)
Depreciation And Amortisation		229,017,376	379,608
Provision For Employee Benefits		576,917	(353,011)
Provision for reserves		-	2,162,465
Prior period errors		-	
Working Capital Adjustments:			
(Increase) / Decrease in Other Financ	ial Assets	(19,461,549)	(108,939,584)
(Increase) / Decrease in Other Curren	t	5,475,539	50,609,718
& Non Current Assets			
Increase / (Decrease) in Trade Payabl	es	(280,015,012)	52,160,032
Increase / (Decrease) in Other Financ	ial Liabilities	(165,381,987)	113,598,891
Increase / (Decrease) in Other Curren	t Liabilities	(507,211)	838,250
Cash Generated From Operations		(428,702,564)	62,740,747
NET CASH FLOWS FROM OPERATIN	IG	(428,702,564)	62,740,747
ACTIVITIES			
CASH FLOWS FROM / (USED IN) INV		TIVITIES	
(Increase) / Decrease in Intangible As	sets	-	4,998,503,123
Under Development			
(Increase) / Decrease in Intangible As		(152,429,585)	(6,070,707,651)
Acquisition of Property, Plant and Eq		(1,036,728)	(62,750)
NET CASH FLOWS FROM INVESTING	G	(153,466,313)	(1,072,267,278)
ACTIVITIES			
CASH FLOWS FROM FINANCING AC	CTIVITIES		
Increase/(Decrease) in Borrowings		587,193,652	602,380,279
Share issue expenses		-	(9,668,284)
Equity from Shareholders		-	405,000,000
NET CASH FLOWS FROM FINANCIN	G	587,193,652	997,711,995
ACTIVITIES			
INCREASE/(DECREASE) IN CASH		5,024,775	(11,814,536)
AND CASH EQUIVALENTS			
CASH AND CASH EQUIVALENTS,		1,894,370	13,708,906
Beginning of Period			
CASH AND CASH EQUIVALENTS,		6,919,145	1,894,370
End of Period			

This is the same statement of financial position referred to our report of even date attached. As per our report of even date

Uttam Amatya
Chief Executive Officer
Chairman
Chief Executive Officer
Chairman
Chief Executive Officer
Chairman
Chairman
Chief Executive Officer
Chairman
Ch

Bijay Bahadur ShresthaBina RanaRajeev SharmaDirectorDirectorDirector

Date: Poush 05, 2080 (December 21, 2023)

Place: Kathmandu, Nepal

Statement of Changes in Equity As at Ashad 31, 2080

	Share Capital	Convertible Equity	Reserve Fund	Retained Earnings	TOTAL
Balance at Ashad 31, 2078	1,095,000,000			(89,428,270)	1,005,571,730
Share Capital issued during the year	405,000,000	1	1	ı	405,000,000
Share issue expenses	1	ı	ı	(9,668,284)	(9,668,284)
Profit/(Loss) for the year	1	1		(47,715,622)	(47,715,622)
Transfer to Reserve	ı	1	2,162,465	(2,162,465)	1
Other Comprehensive Income					
Dividends to Shareholders	1	1	1	•	
Balance at Ashad 32, 2079	1,500,000,000		2,162,465	(148,974,641)	1,353,187,824
Restatement of prior period errors	-	1	1	2,162,465	2,162,465
Share Capital Issued during the Year	1	1	1	ı	
Share issue expenses	ı	ı			
Profit/ (Loss) for the year				(198,406,637)	(198,406,637)
Other Comprehensive Income	ı	ı	ı	I	1
Transfer to Reserve			(2,162,465)	2,162,465	1
Provisions for Reserves reversed					
Dividends to Shareholders		ı		1	
Balance at Ashad 31, 2080	1,500,000,000			(343,056,348)	1,156,943,652

The accompanying notes are integral part of these financial statements.

Pradeep Kumar Shrestha Director Om Prakash Shrestha Chairman **Uttam Amatya** Chief Executive Officer

CA. Keshab Prasad Neupane K.P.N. & Associates Chartered Accountants

As per our report of even date

Rajeev Sharma Director

Bina Rana Director

Bijay Bahadur Shrestha Director

Date: Poush 05, 2080 (December 21, 2023) Place: Kathmandu, Nepal

Notes to the Financial Statement for the year ended Ashad 31, 2080

Note No: 3 Property, Plant and Equipment:

2,277,040 21,047,598 2,046,453 23,094,051	16,674,307 1,398,180 18,072,487	1,213,594 99,443 1,313,037	1,158,591 159,847 1,318,438	739,608 65,022 804,630	1,261,498 323,961 1,585,459	Charge for the year Balance at Ashad 32, 2079 Charge for the year Balance at Ashad 31, 2080 Net Book Value
30,883,758 18,769,950	23,528,890 14,960,662	1,668,366 1,082,870	1,803,979 953,454	1,173,088 663,112	2,709,435 1,109,852	Relance at Ashad 31, 2080 Accumulated Depreciation Balance at Ashad 31, 2078
62,750 29,847,030 1,036,728	890	62,750 1,668,366	1,773,979	1,173,088	1,702,707 1,006,728	Additions Balance at Ashad 32, 2079 Additions
TOTAL 29,784,280	Automobiles 23,528,890	Computer & Accessories 1,605,616	Furniture & Fixtures 1,773,979	Plant & Machinery 1,173,088	Office Equipment 1,702,707	Particulars Gross Book Value Balance at Ashad 31, 2078

Uttam AmatyaChief Executive Officer Bijay Bahadur Shrestha Director Om Prakash Shrestha Chairman Bina Rana Director Pradeep Kumar Shrestha Director CA. Keshab Prasad Neupane
K.P.N. & Associates
Chartered Accountants Rajeev Sharma Director

Date: Poush 05, 2080 (December 21, 2023) Place: Kathmandu, Nepal

Notes to the Financial Statement for the year ended Ashad 31, 2080

Note No: 4 Intangible Assets Under Development

Note No: 4 Intangible Assets Under Develop	oment	
Particulars	As at Ashad 31,2080	As at Ashad 32,2079
Pre-Operating Expenses (A)	-	869,068,914
Depreciation	-	20,272,171
Employee Related Cost	-	106,689,006
Other Project Operation Expenses	-	44,373,549
LEDCO Service Fee and Expenses	-	35,000,000
Licensing & Other Development Fees	-	8,899,100
Pre-Construction Interest, Commission & Fees	-	24,835,484
Interest, Commission & Fees during Construction	on -	628,999,604
Land Acquisitions (B)	-	33,967,346
Land & Land Developments	-	33,967,346
Civil Works (C)	-	2,549,264,658
Civil Works	-	2,485,547,218
Access Road	-	28,634,345
Marshyangdi Bridge	-	32,427,420
Head Works Dam - (Siuri tailrace canal to Intak	e) -	2,655,675
Environment & Social Cost (D)	-	46,658,301
Trainings & Developments	-	2,062,551
Community & Social Expenses	-	24,495,173
Nursary and Plantation		836,464
Infrastructure Developments	-	19,264,113
Engineering & Management (E)	-	324,638,112
Engineering, Design & Development Expenses	-	157,965,712
Consultancy Fee & Expenses	-	161,089,809
Inspection & Project Supervision	-	5,582,591
Transmission Line (F)	-	97,098,474
Transmission Line Works	-	97,098,474
Hydro Mechanical Works (G)	-	405,044,771
Hydro Mechanical Works	-	405,044,771
Electro Mechanical Works (H)	-	670,864,507
Electro Mechanical Works	-	670,864,507
Total $(A+B+C+D+E+F+G+H)$	-	4,996,605,083

a) The Company is a developer of hydro electricity. The Company has started its commercial operation(COD) with effect from Baisakh 27, 2079 and revenue is recongnized accordingly from that date onwards, based on the generation units suplied to Nepal Electricity Authority (NEA). Before the COD, It's assumed that Revenue and margin from the contraction phase cannot be estimated reliably. Hence, profit margin on construction phase is assumed to be 0% and accordingly revenue and cost during constion phase up to COD has been recognised which is equal to actual construction cost during the period.

Notes to the Financial Statement for the year ended Ashad 31, 2080

Note No: 4.1 Intangible Assets

Particulars	Service Concession Arrangement	TOTAL
Gross Book Value	Arrangement	
Balance at Shrawan 1, 2078		
Capitalized during the year under;	6,107,615,029	6,107,615,029
Civil Works	4,243,123,085	4,243,123,085
HM Works	671,251,857	671,251,857
EM Works	983,689,123	983,689,123
TL Works	209,550,964	209,550,964
Balance at Ashad 32, 2079	6,107,615,029	6,107,615,029
balance at Ashau 32, 2079	0,107,013,023	0,107,013,029
Capitalized during the year under;	152,429,585	152,429,585
Civil Works	64,691,454	64,691,454
HM Works	40,485,123	40,485,123
EM Works	29,240,452	29,240,452
TL Works	18,012,556	18,012,556
Balance at Ashad 31, 2080	6,260,044,614	6,260,044,614
	-,,,	-,,,
*Amortizations		
Balance at Shrawan 1, 2079	-	
<u>-</u>		
Charge for the year	36,907,378	36,907,378
Civil Works	25,640,540	25,640,540
HM Works	4,056,272	4,056,272
EM Works	5,944,282	5,944,282
TL Works	1,266,284	1,266,284
Adjustment during the year	-	
Balance at Ashad 32, 2079	36,907,378	36,907,378
Chargo for the year	226 070 022	226 070 022
Charge for the year Civil Works	226,970,923 156,188,766	226,970,923 156,188,766
HM Works	25,805,503	
EM Works	36,725,866	25,805,503 36,725,866
TL Works	· · ·	8,250,788
	8,250,788	0,230,768
Adjustment during the year	262 070 201	262 070 201
Balance at Ashad 31, 2080	263,878,301	263,878,301
Net Book Value		
Balance as at Ashad 32, 2079	6,070,707,651	6,070,707,651
D	F 000 400 040	F 000 100 010
Balance as at Ashad 31, 2080	5,996,166,313	5,996,166,313

Intangible Assets is recongized during the period by making a transfer from Intangible Assets under Development. As the Commercial Operation of the project has started with effect from May 10, 2022. Directly attributable project cost has been capitalized upto May 15, 2022 under Intangible Assets under Development and then afterwards, all the expenses has been charged to profit & loss account.

* Amortization of Intangible Assets is made for 2 months during FY 2078/79 i.e. after the project comercial operation date amortized over the period of Generation License issued by Department of Electricity Development up to 2106/11/02 (including 2 years extension made by Nepal Government)

Intangible Assets Under Development during the period

Particulars	As at Ashad 31,2080	As at Ashad 32,2079
Pre-Operating Expenses (A)	-	1,261,095,005
Land Acquisitions (B)	-	34,292,346
Civil Works (C)	-	3,081,720,594
Environment & Social Cost (D)	-	48,390,239
Engineering & Management (E)	-	339,180,461
Transmission Line (F)	-	155,623,908
Hydro Mechanical Works (G)	-	481,433,549
Electro Mechanical Works (H)	-	705,878,927
	-	6,107,615,029

Note No. 5 Other Current and Non-Current Assets

Particulars	As at Ashad 31,2080		As at Ashad 32,207	
Other Assets	Current	Non-Current	Current	Non-Current
"Advance to Suppliers / Contractors	10,166,705	-	16,440,705	
Sub-contracts"				
Prepayments	8,529,348	-	8,074,575	-
Other Assets	908,125	46,404	-	610,841
	19,604,178	46,404	24,515,280	610,841

Note No. 6 Cash and Cash Equivalents

Particulars	As at Ashad 31,2080	As at Ashad 32,2079
Balance with Banks		
In Current Account	2,457,795	15,000
In Call Account	4,453,234	1,841,495
Cash on hand	8,116	37,875
	6,919,145	1,894,370

Note No. 7 Cash and Cash Equivalents

Particulars	As at Ashad 31,2080	As at Ashad 32,2079
Earmarked Balance with Banks		
Margin Money Account	1,271,869	4,179,472
Fixed Deposits	7,564,000	-
	8,835,869	4,179,472

Note No. 8 Other Financial Assets

Particulars	As at Ashad 31,2080		.080 As at Ashad 32,20	
Other Assets	Current	Non-Current	Current	Non-Current
Trade and Security Deposit	25,000	-	25,000	-
Other Receivables	129,845,688	-	115,040,536	-
	129,870,688	-	115,065,536	-

Refer Note No: 11 for the details in respect of Financial Assets hypothecated/Pledged/mortgaged as security for borrowings.

Note No. 9 Equity Share Capital

	As at Ashad 31,2080		As at Ashad 32,207	
	No. of Shares	Amount	No. of Shares	Amount
A. Equity Shares				
Authorised				
Equity Shares of Rs. 100 each with voting rights	15,000,000	1,500,000,000	15,000,000	1,500,000,000
Issued				
Equity Shares of Rs. 100 each with voting rights	15,000,000	1,500,000,000	15,000,000	1,500,000,000
Subscribed				
Equity Shares of Rs. 100 each with voting rights	15,000,000	1,500,000,000	15,000,000	1,500,000,000
Fully Paid				
Equity Shares of Rs. 100 each with voting rights	15,000,000	1,500,000,000	15,000,000	1,500,000,000
Less: Calls in area	-	-	-	-
	15,000,000	1,500,000,000	15,000,000	1,500,000,000

B. Reconciliation of the number of Shares Outstanding at the beginning and end of the year

Particulars	As at Ashad 31,2080	As at Ashad 32,2079
	No. of Shares	No. of Shares
Balance as at the beginning of the year	15,000,000	10,950,000
Changes during the year		4,050,000
Balance as at the end of the year	15,000,000	15,000,000

C. Details of Shareholding

Particulars	As at Ashad 31,2080		As at Ashad 32,2079	
	No. of Shares	Share %	No. of Shares	Share %
Butwal Power Company Ltd.	10,751,453	71.68%	10,751,453	71.68%
Lamjung Electricity Development Company Ltd.	198,547	1.32%	198,547	1.32%
General Public(Including project affected locals,	4,050,000	27.00%	4,050,000	27.00%
promoter's employees and General Public				
Total	15,000,000	100%	15,000,000	100.00%

Note no.10 Other Equity

	Convertible Equity	Reserve Fund	Retained Earnings	TOTAL
Balance at Shrawan 1, 2079	-	2,162,465	(148,974,641)	(146,812,176)
Restatement of prior period erro	r	-	2,162,465	2,162,465
Profit for the year	-	-	(198,406,637)	(198,406,637)
Share issue expenses	-	-	-	-
Transfer to Reserve Accounts	-	(2,162,465)	2,162,465	-
Balance at Ashad 31, 2080	-	-	(343,056,348)	(343,056,348)

Note No. 11 Borrowings

Particulars	As at Ashad 31,2080		As at Ashad 32,2079	
	Current	Non-Current	Current	Non-Current
Measured at Amortised Cost				
Secured Borrowings from Banks				
Term Loan from banks	-	4,509,357,954	-	3,855,083,941
Short Term Loan	250,000,000	-	317,080,361	-
	250,000,000	4,509,357,954	317,080,361	3,855,083,941

1) The company has entered into consortium arrangement for term loan with Everest Bank Limited as Lead Bank, Nabil Bank Limited and Global IME Bank Limited as Co-Lead Banks and Sunrise Bank Limited and HIDC Limited as Banks/Financial Institutions for construction and operation of the project.

2)Term Loans from Banks are Secured:

i) By way of Mortgage/Pledge/hypothecation over the entire present and future fixed assest created with or without financing owned by the NHL for the project on pari-passu basis in favour of participating Banks/Fis ii)Entire current assets of the project including receivables from Nepal Electricity Authority, compensation paid etc. to the consortium on pari-passu basis iii) Assignment of PPA iv) Charge on General License in favour of participating Bank v) Corporate Guarantee of NHL vi) Pledge of Entire shares owned by the promoters including institutional promoter of NHL vii) All Guarantee for which NHL is beneficiary viii) Promissory Notes ix) Loan Dead"

3) Terms of Repayment of Term Loans

Particulars	As at Ashad 31,2080		As at Ashad 32,2079	
	Current	Non-Current	Current	Non-Current
2-3 Years	-	418,807,000	-	963,770,985
4-5 Years	-	498,564,000	-	642,513,990
6-10 Years	-	1,925,640,000	-	1,606,284,975
Beyond 10 years	-	2,010,989,000	-	642,513,990

Note No. 12 Trade Payable

Particulars	As at Ashad 31,2080	As at Ashad 32,2079
Trade Payables	1,500,792	281,515,804
	1,500,792	281,515,804

Note No. 13 Other Financial Liabilities

Particulars	As at Asha	d 31,2080	As at Asha	id 32,2079
	Current	Non-Current	Current	Non-Current
Retention Money Payable	-	196,562,491	-	407,962,057
Employee Related Accural	2,441,697	-	941,821	-
Other Payables	14,377,813	-	4,333,934	-
Interest Payable	34,473,824	-	-	-
	51,293,334	196,562,491	5,275,755	407,962,057

Note No. 14 Provisions

Particulars	As at Ash	ad 31,2080	As at Asha	nd 32,2079
	Current	Non-Current	Current	Non-Current
Provision for Leave Encashment	-	2,410,299	-	1,833,382
Provisions for Reserves	-	-	2,162,465	-
	-	2,410,299	2,162,465	1,833,382

Note No. 15 Other Current and Non-Current Liabilities

Particulars	As at Ashad 31,2080		As at Ashad 32,2079	
	Current	Non-Current	Current	Non-Current
TDS Payable	1,163,781	-	1,670,992	-
Gratuity Payable	-	-	-	-
Employees Bonus	-		-	-
	1,163,781		1,670,992	-

Note No. 16 Revenue from Operations

Particulars	FY 2079/80	FY 2078/79
Electricity Sales to NEA	591,643,888	110,677,223
	591,643,888	110,677,223

Note No. 17 Project Operating Expenses

Particulars	FY 2079/80	FY 2078/79
Operation Expenses	7,020,514	1,153,266
Royalty Expenses	14,832,878	2,780,667
Insurance Expenses	14,570,624	1,045,902
Amortization of Intangible Assets	226,970,923	36,907,378
	263,394,939	41,887,213

Note No. 18 Other Income

Particulars	FY 2079/80	FY 2078/79
Other Income	-	177,521
	-	177,521

Note No. 19 Administrative and Other Operating Expenses

Particulars	FY 2079/80	FY 2078/79
Salaries and other Employee Cost	24,118,916	5,761,428
Provident Fund Contribution	940,018	102,067
AGM and Board Expenses	623,839	351,009
Audit Fee & Expenses	422,325	425,370
Communication Expenses	354,001	56,320
Depreciation and Amortization	2,046,453	379,608
Office Maintanance and Operation	752,909	351,183
Printing and Stationery	133,789	31,655
Rent	989,912	911,752
Staff Welfare	647,595	84,626
Vehicle Operation & Maintenance	3,376,494	963,970
Foreign Currency (Gain) or Loss	19,146,328	25,611,217
Community and social expenses	4,367,350	3,878,100
Miscellaneous Expenses	2,821,776	230,433
Statutory Fees and Charges	672,039	-
	61,413,744	39,138,738

Note No. 20 Earnings Per Share

Particulars	FY 2079/80	FY 2078/79
Profit/ (Loss) For The Year	(198,406,637)	(47,715,622)
Weighted Average number of Equity Shares Outstanding	15,000,000	13,975,262
"Earnings Per Share (NPR) - Basic (Face Value of NPR 100 per share	e)" (13.23)	(3.41)
Add: Weighted Average number of potential Equity Shares	; -	-
Weighted Average number of Equity shares (including	15,000,000	13,975,262
Dilutive Shares) Outstanding		
"Earnings Per Share (NPR) - Diluted (Face Value of NPR 100 per share	re) " (13.23)	(3.41)

Note No. 21 RELATED PARTY DISCLOSURES

(a) Relationship

	Related Parties		
Holding Company	Butwal Power Company Limited		
Group / Fellow Subsidiaries	Khudi Hydro & Electric Limited		
	BPC Service Limited		
	Nepal Hydro & Electric Limited		
	Hydro Consult Engineering Limited		
	Kabeli Energy Limited		
	Gurans Energy Limited		

(b) Those charged with governance

Those Charged with Governance of the NHL include Members of Board of Directors of the NHL namely:

Name	Designation
i) Om Prakash Shrestha	Chairman
ii) Pradeep Kumar Shrestha	Member
iii) Bina Rana	Member
iv) Rajeev Sharma	Member
v) Bijay Bahadur Shrestha	Member
vi) Uttar Kumar Shrestha	Alternate Member
vii) Radheshyam Shrestha	Alternate Member

The following provides expenses incurred for those charged with governance of NHL.

Nature of Expense	Current Year	Previous Year
Board Meeting and Other Allowances	182,000	245,500

(c) Transactions with Key Management Personnel

Key Management Personnel includes:

i) Uttam Amatya, Chief Executive Officer

Key Management Personnel Compensation:

Particulars	Current Year	Previous Year
Uttam Amatya	3,713,470	5,095,601

(d) Other Related Party Transactions

Name of the related party	Nature of Transaction	Transaction		Year End Balance	
		Current Year	Previous Year	Current Year	Previous Year
Butwal Power Company Limited	Payment for rent, interest, utilities & reimbursements (including VAT)	976,064	1,455,814	-	976,064
	Receipt of Convertible Equity/Short Term Loan	62,500,000	87,500,000	150,000,000	87,500,000
Lamjung Electricity Development Company Limited	Payment for Developme Fees	ent -	-	-	-
Hydro Consult Engineering Limited	"Consultancy Charges (including VAT)"	5,005,917	12,161,031	4,877,213	4,877,213
BPC Service Limited	Advance for acquisition of Land	-	-	-	8,920,655

Terms and Conditions of Transactions with Related Parties

Outstanding balances at the year-end are unsecured and interest free and settlement occurs in cash. There have been no guarantees provided or received for any related party receivables or payables. For the year ended July 16, 2023, the Company has not recorded any impairment of receivables relating to amounts owed by related parties. This assessment is undertaken each financial year through examining the financial position of the related party and the market in which the related party operates.

Note No: 22 CONTINGENT LIABILITIES AND CAPITAL COMMITMENTS

Particulars	As at Ashad 31,2080	As at Ashad 32,2079	
a) Capital Commitments			
i) Contract with M/S. Zhejiang Hydropower	-	126,822,171	
Construction and Installation Co. (P) Ltd. (ZHCIC) for			
Construction of Civil, HM & EM Works Nyadi			
Hydropower Project			
ii) Consulting Contract with M/S. Hydro Consult	734,241	130,435	
Engineering Limited for Construction supervision			
and other Consultancy Services			
i) Contract with M/S. Urja International (P) Ltd. for	67,952	16,551,389	
Construction 132 kV Transmission Line Works of			
Nyadi Hydropower Poject			
	802,193	143,503,996	

b) Bank Guarantee

Bank Name	Purpose	Amount	Expiry Date
Everest Bank Limited	As per the requirement of Power	18,000,000	Has Been Released
	Purchase Agreement (PPA) with		
	Nepal Electricity Authority (NEA)		
Everest Bank Limited	As per the requirement for application	300,000	16-Jul-23
	of EXIM Code from Department of		
	Customs, Tripureshwor, Kathmandu		

Note No: 23 PRIOR PERIOD ERRORS

"During the financial year, the company has discovered certain errors of prior periods which have been corrected in the current financial statements. Due to such correction of errors retrospectively, the comparatives and carried forward balances have been restated. The details of such prior period errors corrected and impact of the correction of error in each line item of the financial statement have been presented below: a. Community development expenses relating to FY 2078-79 had been capitalised to Intangible Assets in prior period. Such error has been rectified in the current financial year and has been transferred to statement of profit or loss. b. The company has identified that exchange losses relating to FY 2078-79 for payments made to vendors have not been recognised amounting to Rs. 45,331,029. Such error has been rectified in the financial statements retrospectively and has been capitalised to Intangible Assets."

Impact of correction of error in the prior period presented

	As reported Ashad 32, 2079	Adjustments	As restated Ashad 32, 2079
Statement of Financial Position			<u> </u>
Assets			
Intangible Assets	6,029,505,215	41,202,436	6,070,707,651
Equity			
Other Equity	(142,683,584)	(4,128,592)	(146,812,176)
Current Liabilities			
Financial Liabilities			
Trade Payables	236,184,777	45,331,028	281,515,805
Statement of Profit or Loss and Other Comprehe	ensive Income		_
Project Operating Expenses			
Amortization of Intangible Assets	36,656,885	250,493	36,907,378
Administrative and Other Operating Expenses			
Community and social expenses	-	3,878,100	3,878,100
Earnings Per Equity Share			
Basic Earnings Per Share	(3.12)	(0.30)	(3.41)
Diluted Earnings Per Share	(3.12)	(0.30)	(3.41)

Notes to the Financial Statement for the year ended

Ashad 31, 2080

Note 1: Background

Nyadi Hydropower Limited (NHL) has been registered on 2063/11/17 as Public Limited Company and obtained approval for commencement of business on 2064/11/26 for the development of 20 MW Nyadi Hydropower Project located in Lamjung District. The Company is constructing 30 MW Nyadi Hydropower project.

Major shareholders of the company are Butwal Power Company Limited and Lamjung Electricity Development Company Ltd. The corporate office of the NHL is located at Gangadevi Marga-313, Buddha Nagar, Kathmandu, Nepal.

The financial statements apply to the financial year ended 31st Ashad 2080 (16th July 2023). In the Financial Statements, Nyadi Hydropower Limited has been referred as "NHL" or "Company".

The accompanied financial statements have been approved for publication by the Board of Directors of the NHL in its meeting held on Poush 05, 2080 (December 21, 2023). The Board of Directors acknowledges the responsibility of preparation of financial statements.

Note 2: Significant Accounting Policies

2.2 Basis of Preparation and measurement

i. Statement of Compliance

The financial statements have been prepared in accordance with applicable Nepal Financial Reporting Standards (NFRS) as issued by the Institute of Chartered Accountants of Nepal (ICAN). The Financial Statements have also been prepared in accordance with the relevant presentational requirements of the Company Act, 2063 of Nepal.

ii. Basis of Preparation

The financial statements have been prepared on accrual basis, going concern and under the historical cost convention unless stated otherwise. The accounting policies are applied consistently from the last financial year to all the periods presented in the financial statements. All assets and liabilities have been classified as current or non-current as per the Company's normal operating cycle. Based on the nature of products and the time between acquisition of assets for processing

and their realization in cash and cash equivalents, the Company has ascertained its operating cycle as 12 months for the purpose of current or non-current classification of assets and liabilities.

The financial statements are presented in functional and presentation currency of the Company i.e., Nepalese Rupee ("NPR") which is the currency of the primary economic environment in which the Company operates.

iii. Basis of Measurement

These financial statements are prepared under historical cost convention except for certain material items that have been measured at fair value as required by the relevant NFRS and explained in the ensuing policies below.

2.3 Critical Accounting Estimates and Judgments

The preparation of the financial statements in conformity with Nepal Financial Reporting Standards requires the use of certain critical accounting estimates and judgments. It also requires management to exercise judgment in the process of applying the Company's accounting policies. The Companv makes certain estimates and assumptions regarding the future events. Estimates and judgments are continuously evaluated based on historical experience and other factors, including expectations of future events that are believed to

be reasonable under the circumstances. Management believes that the estimates used in the preparation of the financial statements are prudent and reasonable. Future results could differ from these estimates. Any revision to accounting estimates is recognized prospectively in current and future periods. The estimates and assumptions that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year primarily includes: -

Useful Life and Residual Value of Property, Plant and Equipment

Management reviews the useful life and residual values of property, plant and equipment at least once a year. Such life is dependent upon an assessment of both the technical life of the assets and also their likely economic life, based on various internal and external factors including relative efficiency and operating costs. Accordingly, depreciable lives are reviewed annually using the best information available to the Management.

Impairment of Property Plant and Equipment

At the end of each reporting period, the Company reviews the carrying amounts of its property, plant and equipment to determine whether there is any indication that those assets have suffered an impairment loss. If any such indication exists, the recoverable amount

of the asset is estimated in order to determine the extent of the impairment loss (if any). Recoverable amount is the higher of fair value less costs to sell and value in use. Value in use is usually determined on the basis of discounted estimated future cash flows. This involves management estimates on anticipated commodity prices, market demand and supply, economic and regulatory environment, discount rates and other factors. Any subsequent changes to cash flow due to changes in the above-mentioned factors could impact the carrying value of assets.

Contingencies

In the normal course of business, contingent liabilities may arise from litigation and other claims against the Company. Potential liabilities that are possible but not probable of crystallizing or are very difficult to quantify reliably are treated as contingent liabilities. Such liabilities are disclosed in the notes but are not recognised.

Recognition of Deferred Tax Assets

Significant management judgment is required to determine the amount of deferred tax assets that can be recognised, based upon the likely timing and the level of future taxable profits together with future tax planning strategies. The Company based its assumptions and estimates on parameters available when the financial statements were prepared. Existing circumstances

and assumptions about future developments, however, may change due to market changes or circumstances arising beyond the control of the Company.

2.4 Property, Plant and Equipment

- i. All items of property, plant and equipment are stated at historical cost less accumulated depreciation and accumulated impairment losses, if any. Historical cost includes expenditure that is directly attributable to the acquisition of the items.
- ii. Subsequent costs are included in the asset's carrying amount or recognised as a separate asset, as appropriate, only when it is probable that future economic benefits associated with the item will flow to the Company and the cost of the item can be measured reliably. The carrying amount of any component accounted for as separate assets are derecognised when replaced. All other repairs and maintenance are charged to profit and loss during the reporting period in which they are incurred.
- iii. The Company identifies and determines cost of each component/ part of the asset separately, if the component/ part have a cost which is significant to the total cost of the asset having useful life that is materially different from that of the remaining asset. These components are depreciated over their

- useful lives; the remaining asset is depreciated over the life of the principal asset.
- iv. The residual values, useful lives and methods of depreciation of property, plant and equipment are reviewed at each financial year end and adjusted prospectively, if appropriate.
- v. An item of property, plant and equipment and any significant part initially recognised is derecognised upon disposal or when no future economic benefits are expected from its use or disposal. Any gain or loss arising on derecognition of the asset (calculated as the difference between the net disposal proceeds and the carrying amount of the asset) is included in the statement of profit and loss when the asset is derecognised.

2.5 Other Intangible Assets

- i. Intangible assets with finite useful lives that are acquired separately are carried at cost less accumulated amortisation and accumulated impairment losses. Intangible assets with indefinite useful lives are carried at cost less accumulated impairment losses.
- ii. Certain computer software costs are capitalized and recognised as intangible assets based on materiality, accounting prudence and significant benefits expected to flow there from for a period longer than one year.

- iii. Gains or losses arising from derecognition of an intangible asset are measured as the difference between the net disposal proceeds and the carrying amount of the asset and are recognised in the statement of profit and loss when the asset is derecognised.
- iv. The project is in construction period so all the incidental cost attributable to set up of the project is charged to "Intangible Assets under Development". Refer note 2.17 for policy regarding service concession arrangement.

2.6 Depreciation and Amortization

- Depreciation is recognised so as to write off the cost of assets (other than properties under construction) less their residual values over their useful lives, as per the depreciation rate determined by the management.
- ii. Amortisation is recognized on a straight-line basis over their estimated useful lives. The estimated useful life and amortisation method are reviewed at the end of each reporting period, with the effect of any changes in estimate being accounted for on a prospective basis.
- iii. Depreciation is provided on the written down method based on the estimated useful lives of the assets determined by the management. Depreciation on additions to fixed assets is charged

on pro-rata basis in the year of purchase. The useful life of the assets and the corresponding rates at which the assets are depreciated are as follows: -

Assets Category	Estimated useful life	Depreciation Rate
Plant &		_
Machinery	18-19years	15%
Office		
Equipment	10-11years	25%
Furniture		
& Fixtures	10-11years	25%
Computers &		
Accessories	10-11years	25%
Automobiles	13-14years	20%

Useful life is either the period of time which the asset is expected to be used or the number of production or similar units expected to be obtained from the use of asset.

The estimated useful life, residual values a depreciation method are reviewed at the end of each reporting period, with the effect of any changes in estimate accounted for on a prospective basis.

- iv. Depreciation on assets under construction does not commence until they are complete and available for use.
- v. Depreciation and amortisation expense are allocated to "Intangible Assets under development" and "Administrative and other operating expenses" on basis of management's best estimates.

2.7 Impairment of Tangible and Intangible Assets

- i. At the end of each reporting period, the Company reviews the carrying amounts of its tangible and intangible assets to determine whether there is any indication that those assets have suffered an impairment loss. If any such indication exists, the recoverable amount of the asset is estimated in order to determine the extent of the impairment loss (if any). When it is not possible to estimate the recoverable amount of an individual asset, the Company estimates the recoverable amount of the cash-generating unit to which the asset belongs. When a reasonable and consistent basis of allocation can be identified, corporate assets are also allocated to individual cash-generating units, or otherwise they are allocated to the smallest Company of cash-generating units for which a reasonable and consistent allocation basis can be identified.
- ii. Intangible assets with indefinite useful lives and intangible assets not yet available for use are tested for impairment at least annually, and whenever there is an indication that the asset may be impaired.
- iii. Recoverable amount is the higher of fair value less costs of disposal and value in use. In assessing value in use, the estimated future cash flows are

discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset for which the estimates of future cash flows have not been adjusted.

- iv. If the recoverable amount of an asset (or cash-generating unit) is estimated to be less than its carrying amount, the carrying amount of the asset (or cash-generating unit) is reduced to its recoverable amount. An impairment loss is recognised immediately in Statement of Profit and Loss.
- v. When an impairment loss subsequently reverses, the carrying amount of the asset (or a cash-generating unit) is increased to the revised estimate of its recoverable amount, but so that the increased carrying amount does not exceed the carrying amount that would have been determined had no impairment loss been recognised for the asset (or cash-generating unit) in prior years. A reversal of an impairment loss is recognised immediately in Statement of Profit and Loss.

2.8 Borrowing Cost

Borrowing costs consist of interest and other costs that an entity incurs in connection with the borrowing of funds till starting the commercial operation of the pro-

ject. Commercial Operation of the project has started from May 10, 2022. Thereafter, the interest is charged to profit & loss account after being ineligible for accounting under borrowing cost. Borrowing cost also includes exchange differences to the extent regarded as an adjustment to the borrowing costs.

Borrowing costs directly attributable to the acquisition, construction or production of an asset that necessarily takes a substantial period of time to get ready for its intended use or sale are capitalized as part of the cost of the asset until such time as the assets are substantially ready for the intended use or sale. All other borrowing costs are expensed in the period in which they occur. In determining the borrowing cost eligible for capitalizations under Intangible Assets under Development, any investment income i.e. interest income derived on Bank Call Account is deducted from the borrowing cost incurred in gross.

2.9 Cash and Cash Equivalents

Cash and cash equivalents in the balance sheet comprise cash at banks and on hand and demand deposits with an original maturity of three months or less and highly liquid investments that are readily convertible into known amounts of cash and which are subject to an insignificant risk of changes in value net of outstanding bank overdrafts as they are considered

an integral part of the Company's cash management.

For the purpose of the statement of cash flows, cash and cash equivalents consist of cash and short-term deposits, as defined above, net of outstanding bank overdrafts as they are considered an integral part of the Company's cash management.

2.10 Inventories

Cost of inventories includes cost of purchase, costs of conversion and other costs incurred in bringing the inventories to their present location and condition. Inventories of stores, spare parts and loose tools are stated at the lower of weighted average cost and net realizable value. Net realizable value represents the estimated selling price for inventories in the ordinary course of business less all estimated costs of completion and estimated costs necessary to make the sale.

2.11 Foreign Currency Transactions

- The functional currency of the Company and its subsidiaries is determined on the basis of the primary economic environment in which it operates. The functional currency of the Company is Nepalese Rupee (NPR).
- ii. In preparing the financial statements the Company, transactions in currencies other than the entity's functional currency

- (foreign currencies) are recognised at the rates of exchange prevailing at the dates of the transactions.
- iii. At the end of each reporting period, monetary items denominated in foreign currencies are retranslated at the rates prevailing at that date. Non-monetary items carried at fair value that are denominated in foreign currencies are retranslated at the rates prevailing at the date when the fair value was determined.
- iv. Non-monetary items that are measured in terms of historical cost in a foreign currency are not retranslated.
- Exchange differences on monetary items are recognised in Statement of Profit and Loss in the period in which they arise.

2.12 Employment Benefits

The Company has schemes of employment benefits namely provident fund and accumulates leave payable as per employee service manual.

Defined contribution plan – Provident Fund & Gratuity

Under defined contribution plans, provident fund, the Company pays pre-defined amounts to separate funds and does not have any legal or informal obligation to pay additional sums. Contributions to defined contribution schemes (Provident fund) are charged to the profit

or loss statement in the year to which they relate as the company has no further defined obligations beyond monthly contributions. Contributions to defined contribution schemes are deposited with Employees Provident Fund (Karmachari Sanchaya Kosh).

As per the provision of new Labor Act enacted and effective from September 4, 2017, gratuity plan has been converted into contribution plan from defined benefit plan. Contribution of 8.33% of basic salary needs to be deposited on monthly basis to the separate Social Security Fund. Total gratuity obligation calculated as per previous labor act till the transition date also needs to be deposited to the Social Security Fund. As on date, the procedure for depositing in social security fund has not been finalized by the Government of Nepal, The Company has deposited the contribution to the old approved retirement fund i.e. PF & CIT for the various obligations of the company.

Short term and long-term employment benefits

i. A liability is recognised for benefits accruing to employees in respect of wages and salaries, annual leave and sick leave in the period the related service is rendered at the undiscounted amount of the benefits expected to be paid in exchange for that service.

- ii. Liabilities recognised in respect of short-term employee benefits are measured at the undiscounted amount of the benefits expected to be paid in exchange for the related service.
- iii. Compensated absences which are not expected to occur within twelve months after the end of the period in which the employee renders the related services are recognised as a liability at the present value of the obligation as at the Balance sheet date determined based on actual calculation as per Personnel Bye Laws of the company. Actuarial valuation of compensated absence has not been done as amount is not significant.

2.13 Taxation

Income Tax

Income tax on the profit or loss for the year comprises current taxes and deferred taxes. Income tax is recognized in the profit or loss statement except to the extent that it relates to items recognized directly to equity.

Current Tax

Current tax is the expected tax payable on the taxable income for the year using tax rates at the balance sheet date and any adjustment to tax payable in respect of previous years.

Tax Exemption

As per section 11(3gha), of Income Tax Act, 2058 Nepal, Institution having license to generate, transmit and distribute electricity shall be provided 100 % tax exemption up to 10 years and 50% tax exemption up to subsequent 5 years if the commercial electricity generation, transmission or distribution commences up to Chaitra 2080 B.S.

Deferred Tax

- i. Deferred tax is provided using the balance sheet liability method, providing for temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for taxation purposes. The amount of deferred tax provided is based on the expected realization or settlement of the carrying amount of assets and liabilities using tax rates at the balance sheet date.
- ii. A deferred tax asset is recognized only to the extent that it is probable that future taxable profits will be available against which the asset can be utilized. Hence, at this point, deferred tax assets have not been recognized against deductible temporary differences. The carrying amount of deferred tax assets is reviewed at the end of each reporting period and reduced to the extent that it is no longer probable that sufficient taxable profits will be

- available to allow all or part of the asset to be recovered.
- iii. Deferred tax liabilities and assets are measured at the tax rates that are expected to apply in the period in which the liability is settled or the asset realized, based on tax rates (and tax laws) that have been enacted or substantively enacted by the end of the reporting period.

2.14 Earnings Per Share

Basic earnings per share is computed by dividing the profit/ (loss) for the year by the weighted average number of equity shares outstanding during the year. The weighted average number of equity shares outstanding during the year is adjusted for treasury shares, bonus issue, bonus element in a rights issue to existing shareholders, share split and reverse share split (consolidation of shares).

Diluted earnings per share is computed by dividing the profit/ (loss) for the year as adjusted for dividend, interest and other charges to expense or income (net of any attributable taxes) relating to the dilutive potential equity shares, by the weighted average number of equity shares considered for deriving basic earnings per share and the weighted average number of equity shares which could have been issued on the conversion of all dilutive potential equity shares. Potential equity shares are deemed to be dilutive only if their conversion to equity shares would decrease the net profit per share from continuing ordinary operations. Potential dilutive equity shares are deemed to be converted as at the beginning of the period, unless they have been issued at a later date.

2.15 Provisions, Contingencies and Commitments

- i. Provisions are recognized when the Company has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation.
- ii. When the Company expects some or all of a provision to be reimbursed, for example, under an insurance contract, the reimbursement is recognised as a separate asset, but only when the reimbursement is virtually certain.
- iii. The expense relating to a provision is presented in the statement of profit and loss net of any reimbursement.
- iv. If the effect of the time value of money is material, provisions are discounted using a current pre-tax rate that reflects, when appropriate, the risks specific to the liability. When discounting is used, the increase in the provision due to the passage of time

- is recognised as a finance cost.
- v. A provision for onerous contracts is recognised when the expected benefits to be derived by the Company from a contract are lower than the unavoidable cost of meeting its obligations under the contract. The provision is measured at the present value of the lower of the expected cost of terminating the contract and the expected net cost of continuing with the contract. Before a provision is established, the Company recognises any impairment loss on the assets associated with that contract.
- vi. A contingent liability is a possible obligation that arises from past events whose existence will be confirmed by the occurrence or non-occurrence of one or more uncertain future events beyond the control of the Company or a present obligation that is not recognized because it is not probable that an outflow of resources will be required to settle the obligation. A contingent liability also arises in extremely rare cases where there is a liability that cannot be recognized because it cannot be measured reliably. The Company does not recognize a contingent liability but discloses its existence in the standalone financial statements.
- vii. A contingent asset is a possible asset that arises from past events and whose existence will

be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the entity.

- viii. Commitments include the amount of purchase order (net of advances) issued to parties for completion of assets.
- ix. Provisions, contingent liabilities, contingent assets and commitments are reviewed at each reporting period.

2.16 Financial Instruments

i. Financial Instruments

Financial assets and financial liabilities are recognised when the Company becomes a party to the contract embodying the related financial instruments. All financial assets, financial liabilities and financial guarantee contracts are initially measured at transaction cost and where such values are different from the fair value, at fair value. Transaction costs that are directly attributable to the acquisition or issue of financial assets and financial liabilities (other than financial assets and financial liabilities at fair value through profit and loss) are added to or deducted from the fair value measured on initial recognition of financial asset or financial liability. Transaction costs directly attributable to the acquisition of financial assets and financial liabilities at fair value through profit and loss are immediately recognised in

the statement of profit and loss. In case of interest free or concession loans/debentures/preference shares given to subsidiaries, associates and joint ventures, the excess of the actual amount of the loan over initial measure at fair value is accounted as an equity investment.

Investment in equity instruments issued by subsidiaries, associates and joint ventures are measured at cost less impairment.

Investment in preference shares/ debentures of the subsidiaries are treated as equity instruments if the same are convertible into equity shares or are redeemable out of the proceeds of equity instruments issued for the purpose of redemption of such investments. Investment in preference shares/debentures not meeting the aforesaid conditions are classified as debt instruments at amortised cost.

ii. Effective Interest Method

The effective interest method is a method of calculating the amortised cost of a financial instrument and of allocating interest income or expense over the relevant period. The effective interest rate is the rate that exactly discounts future cash receipts or payments through the expected life of the financial instrument, or where appropriate, a shorter period.

Income/ expense arising on financial instruments after applying an effective interest rate is recognised in Statement of Profit and Loss and is included in the "Other finance income" or "Other finance cost" line item. For calculating EIR, risk free interest rate of 8% p. a. has been considered.

iii. Financial Assets

Financial Assets at Amortized Cost

Financial assets are subsequently measured at amortised cost if these financial assets are held within a business model whose objective is to hold these assets in order to collect contractual cash flows and the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

Financial Assets Measured at Fair Value

Financial assets are measured at fair value through other comprehensive income if these financial assets are held within a business model whose objective is to hold these assets in order to collect contractual cash flows or to sell these financial assets and the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding. The Company in respect of equity investments (other than in subsidiaries, associates and joint ventures) which are not held for trading has made an irrevocable election to

present in other comprehensive income subsequent changes in the fair value of such equity instruments. Such an election is made by the Company on an instrument-by-instrument basis at the time of initial recognition of such equity investments.

Financial asset not measured at amortised cost or at fair value through other comprehensive income is carried at fair value through the statement of profit and loss.

For financial assets maturing within one year from the balance sheet date, the carrying amounts approximate fair value due to the shorter maturity of these instruments.

Impairment of Financial Assets

Loss allowance for expected credit losses is recognised for financial assets measured at amortised cost and fair value through the statement of profit of loss.

The company recognises impairment loss on trade receivables using expected credit loss model. For financial assets whose credit risk has not significantly increased since initial recognition, loss allowance equal to twelve months expected credit losses is recognised. Loss allowance equal to the lifetime expected credit losses is recognised if the credit risk on the financial instruments has significantly increased since initial recognition.

De-Recognition of Financial Assets

The Company de-recognises a financial asset only when the contractual rights to the cash flows from the financial asset expire, or it transfers the financial asset and the transfer qualifies for de-recognition under NERS 9.

If the Company neither transfers nor retains substantially all the risks and rewards of ownership and continues to control the transferred asset, the Company recognises its retained interest in the assets and an associated liability for amounts it may have to pay.

If the Company retains substantially all the risks and rewards of ownership of a transferred financial asset, the Company continues to recognise the financial asset and also recognises a collateralised borrowing for the proceeds received.

On de-recognition of a financial asset in its entirety, the differences between the carrying amounts measured at the date of de-recognition and the consideration received is recognised in statement of profit or loss.

iv. Financial Liabilities and Equity Instruments

Classification as Debt or Equity

Financial liabilities and equity instruments issued by the Company are classified according to the substance of the contractual arrangements entered into and the definitions of a financial liability and an equity instrument.

Equity Instruments

An equity instrument is any contract that evidences a residual interest in the assets of the Company after deducting all of its liabilities. Equity instruments are recorded at the proceeds received, net of direct issue costs.

Financial Liabilities

Financial liabilities are initially measured at fair value, net of transaction costs, and are subsequently measured at amortised cost, using the effective interest rate method where the time value of money is significant. Interest bearing bank loans, overdrafts and issued debt are initially measured at fair value and are subsequently measured at amortised cost using the effective interest rate method. Any difference between the proceeds (net of transaction costs) and the settlement or redemption of borrowings is recognised over the term of the borrowings in the statement of profit and loss.

For trade and other payables maturing within one year from the balance sheet date, the carrying amounts approximate fair value due to the short maturity of these instruments.

Financial Guarantee Contracts

Financial guarantee contracts issued by the Company are those

contracts that require a payment to be made to reimburse the holder for a loss it incurs because the specified debtor fails to make a payment when due in accordance with the terms of a debt instrument. Financial guarantee contracts are recognised initially as a liability at fair value, adjusted for transaction costs that are directly attributable to the issuance of the guarantee.

De-Recognition of Financial Liability

A financial liability is derecognised when the obligation under the liability is discharged or cancelled or expires. When an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the de-recognition of the original liability and the recognition of a new liability. The difference in the respective carrying amounts is recognised in the statement of profit and loss.

v. Off-setting of Financial Instruments

Financial assets and financial liabilities are offset and the net amount is reported in the standalone balance sheet if there is a currently enforceable legal right to offset the recognised amounts and there is an intention to settle on a net basis, to realize the assets and settle the liabilities simultaneously.

2.17 Leases

The determination of whether an arrangement is (or contains) a lease is based on the substance of the arrangement at the inception of the lease. The arrangement is, or contains, a lease if fulfilment of the arrangement is dependent on the use of a specific asset or assets and the arrangement conveys a right to use the asset or assets, even if that right is not explicitly specified in an arrangement.

Company as a Lessee

A lease that transfers substantially all the risks and rewards incidental to ownership to the Company is classified as a finance lease.

A leased asset is depreciated over the useful life of the asset. However, if there is no reasonable certainty that the Company will obtain ownership by the end of the lease term, the asset is depreciated over the shorter of the estimated useful life of the asset and the lease term.

Finance leases are capitalized at the commencement of the lease at the inception date fair value of the leased asset or, at the present value of the minimum lease payments at the inception of the lease, whichever is lower. Lease payments are apportioned between finance charges and reduction of the lease liability so as to achieve a constant rate of interest on the remaining balance of the liability. Finance charges are recognised in finance costs in the statement

of profit and loss, unless they are directly attributable to qualifying assets, in which case they are capitalized in accordance with the Company's general policy on the borrowing costs.

Operating lease payments are recognised as an expense in the statement of profit and loss on a straight-line basis over the lease term unless either:

- a. another systematic basis is more representative of the time pattern of the user's benefit even if the payments to the lessors are not on that basis; or
- b. the payments to the lessor are structured to increase in line with expected general inflation to compensate for the lessor's expected inflationary cost increases. If payments to the lessor vary because of factors other than general inflation, then this condition is not met.

2.18 Service Concession Arrangements

Under IFRIC 12 – Service Concession Arrangements applies to public-to-private service concession arrangements if:

- (a) The grantor controls or regulates what services the operator must provide with the infrastructure, to whom it must provide them, and at what prices: and
- (b) The grantor controls through ownership, beneficial entitlement or

otherwise any significant residual interest in the infrastructure at the end of the term of the arrangement

(c) Is the infrastructure constructed or acquired by the operator from a third party for the purpose of the service arrangement OR is the infrastructure existing infrastructure of the grantor to which the operator is given access for the purpose of the service arrangement.

Infrastructure used in a public-to-private service concession arrangement for its entire useful life (whole life of assets) is within the scope of this IFRIC, if the conditions in (a) above are met.

These arrangements are accounted on the basis of below mentioned models depending on the nature of consideration and relevant contract law.

Financial Asset Model:

The Financial asset model is used when the Company, being an operator, has an unconditional contractual right to receive cash or another financial asset from or at the direction of the grantor for the construction services. Unconditional contractual right is established when the grantor contractually guarantees to pay the operator (a) specific or determinable amount; (b) the shortfall, if any, between amounts received from the users of the public services and specified or determinable amounts.

Intangible Asset Model:

The intangible asset model is used to the extent that the Group, being an operator, receives a right (a license) to charge users of the public service. A right to charge users of public services is not an unconditional right to receive cash because the amounts are contingent on to the extent that public uses the services. Both type of arrangements may exist within a single contract to the extent that the grantor has given an unconditional guarantee of payment for the construction and the operation i.e. considered as a Financial asset and to the extent that the operator has to rely on the public using the service in order to obtain payment, the operation has an intangible asset.

The Company maintains and services the infrastructure during the concession period. These concession arrangements set out rights and obligations related to the infrastructure and the services to be provided. The right to consideration gives rise to an intangible asset and accordingly, the intangible asset models is applied.

At this point of time, the project is in construction period so all the incidental cost attributable to set up of the project is charged to "Intangible Assets under Development".

2.19 Financial Risk Management Objectives and Policies

The Company's business activities expose it to a variety of financial

risks, namely primarily to fluctuations in foreign currency exchange rates, interest rates, equity prices, liquidity and credit risk, which may adversely impact the fair value of its financial instruments. The Company's Board and senior management has overall responsibility for the establishment and oversight of the Company's risk management. The Company's risk management policies are established to identify and analyse the risks faced by the Company, to set appropriate risk limits and controls and to monitor risks and adherence to limits. Risk management policies and systems are reviewed regularly to reflect changes in market conditions and the Company's activities.

The Risk Management is done by the Company's management that provides assurance that the Company's financial risk activities are governed by appropriate policies and procedures and that financial risks are identified, measured and managed in accordance with the Company's policies and risk objectives.

The Board of Directors reviews and agrees policies for managing each of these risks which are summarized below: -

a. Currency Risk

The Company is subject to the risk that changes in foreign currency values impact the Company's imports of inventories and property, plant and equipment and Payment to Suppliers/contractor/Sub-contractor. As at 31st Ashad, 2080, there is no unhedged exposure to the Company on holding financial assets (Bank balances and Trade receivables) and liabilities (trade payables) other than in their functional currency. The Company is exposed to foreign exchange risk arising from currency exposures, primarily with respect to US Dollar. The aim of the Group's approach to management of currency risk is to leave the Company with no material residual risk. This aim has been achieved in all years presented. Since, there is no significant currency risk, hence no forward contract was entered.

The following table demonstrates the unhedged exposure in USD exchange rate as at Ashad 31, 2080 and Ashad 31, 2079.

Particulars	Ashad 31, 2080	Ashad 32, 2079
Sundry Creditors		
(USD)	-	1,403,686
Retention Money		
Payable (USD)	1,155,328	2,268,970

b. Credit Risk

Credit risk refers to the risk that a counterparty including its subsidiaries and associates will default on its contractual obligations resulting in financial loss to the Company. The Company has adopted a policy of only dealing with creditworthy counterparties and obtaining sufficient collateral, where appropriate, as a means of mitigating the risk

of financial loss from defaults. The Company's exposure and the credit ratings of its counterparties are continuously monitored. In addition, the Company is exposed to credit risk in relation to financial guarantees given to banks provided by the Company. The Company's maximum exposure in this respect is the maximum amount the Company could have to pay if the guarantee is called on. No amount has been recognised in the financial position as financial liabilities.

c. Interest Rate Risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. The Company's exposure to the risk of changes in market interest rates relates primarily to the Company's long-term and short-term debt obligations. Since, the interest rate risk is influenced by market forces, NHL has little role to play for minimizing this risk. However, the Company during the financial year enjoys fixed bearing interest rate in short term & longterm loan as per the facility agreement concluded with the Consortium banks thereby safeguarding the risk imposed by the current market scenario.

d. Liquidity Risk

Liquidity risk is the risk that the Company will face in meeting its obligations associated with its financial liabilities. The Company's approach to managing liquidity is to ensure that it will have sufficient funds to meet its liabilities when due without incurring unacceptable losses. In doing this, management considers both normal and stressed conditions. A material and sustained shortfall in our cash flow could create potential business continuity risk.

2.20 Capital Management

For the purpose of the Company's capital management, capital includes issued capital and all other equity reserves attributable to the equity holders of the company. The Company manages its capital so as to safeguard its ability to continue as a going concern and to optimize returns to the shareholders. The capital structure of the Company is based on management's judgement of the appropriate balance of key elements in order to meet its strategic and day-to-day needs. We consider the amount of capital in proportion to risk and manage the capital structure in light of changes in economic conditions and the risk characteristics of the underlying assets.

The Company's aim is to translate profitable growth to superior cash generation through efficient capital management. The Company's policy is to maintain a stable and strong capital structure with a focus on total equity so as to maintain investor, creditor, and market confidence and to sustain future development and growth of its

business. The Company's focus is on keeping strong total equity base to ensure independence, security, as well as a high financial flexibility for potential future borrowings, if required, without impacting the risk profile of the Company. The Company will take appropriate steps in order to maintain, or if necessary, adjust, its capital structure. The management monitors the return on capital as well as the level of dividends to shareholders. The Company's goal is to continue to be able to return excess liquidity to shareholders by continuing to distribute dividends in future periods.

No changes were made in the objectives, policies or processes for managing capital during the years ended 31st Ashad 2080.

2.21 Segment Reporting

The Chief Executive Officer and functional managers of the Company has been identified as the Chief Operating Decision Maker (CODM) as defined by NFRS 8, Operating Segments. The CODM evaluates the Company's performance and allocates resources based on an analysis of various performance indicators, however the Company is primarily engaged in only one segment viz., "Generation and Sale of electricity" and that most of the operations are in Nepal. Hence the Company does not have any reportable Segments as per NFRS 8 "Operating Segments".

प्रोक्सी - फारम

श्री संचालक समिति न्यादी हाईड्रोपावर लि. बुद्धनगर, बानेश्वर, काठमाण्डौ ।

विषयः प्रतिनिधि नियुक्त गरेको बारे।

महाशय,	
जिल्ला	म.न.पा ⁄ न.पा. / गां.पा.वडानं,
बस्ने म / हामी	ले त्यस कम्पनीको शेयरवालाको हैसियतले मिति
२०८० पौष २७ गते शुक्रबारका दिन	हुने १६औं वार्षिक साधारण सभामा स्वयं उपस्थित
भई छलफल तथा निर्णयमा सहभागी	हुन नसक्ने भएकोले उक्त सभामा भाग लिन तथा
मतदान गर्नका लागिजिल	लाम.न.पा / न.पा. / गां.पा.वडा नं.
,वस्ने श्री	लाई मेरो ⁄हाम्रो प्रतिनिधि मनोनित गरी
पठाएको छु/छौं ।	
	निवेदक:
	दस्तखतः
	ठेगानाःपो.व.नंफोन नं
	शेयरधनी नं /BO ID No
	शेयर प्र.प.नं.:
	डिम्याट नं:
	शेयर संख्याः
	ਸ਼ਿਰਿ·

टिपोट

आयोजनाका तस्वीरहरू



Back View of Powerhouse



Switch Yard



Aerial View of Powerhouse



Site Staffs at Machine Room





Site Staffs at Control Room

Staff at Dam Area



NHL Head Office Staffs



View of Powerhouse



Staff at Control Room



Cooling System at Powerhouse



MIV



Water Reservior

